

Table 7. Underground Natural Gas Storage – by Season, 2006-2008
(Volumes in Billion Cubic Feet)

| Year, Season, and Month | Natural Gas in Underground Storage at End of Period | | | Change in Working Gas from Same Period Previous Year | | Storage Activity | | |
|-------------------------------|---|----------------|-------|---|---------|------------------|--------------|---------------------------------|
| | Base Gas | Working Gas | Total | Volume | Percent | Injections | Withdrawals | Net Withdrawals ^a |
| 2006 Heating Season | | | | | | | | |
| November | 4,209 | 3,189 | 7,398 | -55 | -1.71 | 203 | 212 | 8 |
| December | 4,200 | 2,635 | 6,835 | -61 | -2.25 | 99 | 651 | 552 |
| January | 4,202 | 2,371 | 6,573 | 377 | 18.91 | 110 | 374 | 264 |
| February | 4,202 | 1,886 | 6,089 | 322 | 20.57 | 54 | 539 | 485 |
| March | 4,197 | 1,692 | 5,889 | 407 | 31.72 | 131 | 331 | 200 |
| Total | -- | -- | -- | -- | -- | 597 | 2,107 | 1,509 |
| 2006 Refill Season | | | | | | | | |
| April | 4,198 | 1,945 | 6,143 | 447 | 29.80 | 332 | 77 | -255 |
| May | 4,202 | 2,310 | 6,512 | 435 | 23.19 | 420 | 52 | -367 |
| June | 4,215 | 2,617 | 6,832 | 419 | 19.07 | 373 | 62 | -311 |
| July | 4,214 | 2,779 | 6,993 | 329 | 13.43 | 305 | 144 | -161 |
| August | 4,213 | 2,969 | 7,182 | 307 | 11.53 | 302 | 113 | -189 |
| September | 4,215 | 3,323 | 7,539 | 391 | 13.35 | 395 | 37 | -358 |
| October | 4,217 | 3,452 | 7,669 | 258 | 8.08 | 246 | 115 | -131 |
| Total | -- | -- | -- | -- | -- | 2,371 | 600 | -1,771 |
| 2007 Heating Season | | | | | | | | |
| November | 4,216 | 3,407 | 7,623 | 217 | 6.82 | 159 | 206 | 48 |
| December | 4,211 | 3,070 | 7,281 | 435 | 16.49 | 99 | 443 | 343 |
| January | 4,215 | 2,379 | 6,594 | 8 | 0.34 | 56 | 740 | 684 |
| February | 4,214 | 1,649 | 5,863 | -238 | -12.60 | 51 | 782 | 731 |
| March | 4,242 | 1,603 | 5,845 | -89 | -5.24 | 221 | 269 | 48 |
| Total | -- | -- | -- | -- | -- | 585 | 2,440 | 1,855 |
| 2007 Refill Season | | | | | | | | |
| April | 4,246 | 1,720 | 5,966 | -225 | -11.57 | 274 | 154 | -120 |
| May | 4,251 | 2,179 | 6,430 | -131 | -5.68 | 498 | 39 | -459 |
| June | 4,230 | 2,580 | 6,810 | -37 | -1.41 | 437 | 48 | -389 |
| July | 4,229 | 2,894 | 7,123 | 114 | 4.12 | 397 | 84 | -313 |
| August | 4,226 | 3,017 | 7,243 | 48 | 1.62 | 294 | 168 | -126 |
| September | 4,232 | 3,316 | 7,547 | -7 | -0.22 | 372 | 73 | -298 |
| October | 4,236 | 3,567 | 7,803 | 115 | 3.32 | 334 | 76 | -258 |
| Total | -- | -- | -- | -- | -- | 2,605 | 642 | -1,963 |
| 2008 Heating Season | | | | | | | | |
| November | 4,238 | 3,456 | 7,694 | 49 | 1.45 | 148 | 255 | 108 |
| December | 4,234 | 2,879 | 7,113 | -191 | -6.21 | 64 | 633 | 569 |
| January | 4,232 | 2,055 | 6,287 | -324 | -13.61 | 68 | 892 | 824 |

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

-- Not applicable.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."